A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended June 19, 1992 NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/19/92	Last Week Ending: 06/12/92	Last Year Week Ending: 06/21/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,229	14,202	14,227	27	2
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	91.4	91.2	90.8		
Motor Gasoline					
Total motor gasoline production	7,198	7,235	7,334	-37	-136
Finished leaded motor gasoline production	130	139	284	-9	-154
Finished unleaded motor gasoline production	7,068	7,096	7,050	-28	18
Total motor gasoline stocks	221,805	220,373	217,979	1,432	3,826
Finished leaded motor gasoline stocks	4,017	4,041	7,598	-24	-3,581
Finished unleaded motor gasoline stocks	180,552	179,784	170,728	768	9,824
Jet Fuel Kerosine					
Jet fuel kerosine production	1,279	1,262	1,275	17	4
Jet fuel kerosine stocks	39,424	39,546	43,111	-122	-3,687
Distillate Fuel Oil					
Distillate fuel oil production	2,934	2,969	2,890	-35	44
Distillate fuel oil stocks	100,056	98,685	113,080	1,371	-13,024
Residual Fuel Oil					
Residual fuel oil production	882	900	958	-18	-76
Residual fuel oil stocks	40,568	42,069	43,659	-1,501	-3,091
Imports					
Crude oil imports	5,705	6,378	6,104	-673	-399
Product imports	1,429	1,510	1,899	-81	-470
Crude Oil Stocks					
Crude oil stocks	341,057	347,215	353,989	-6,158	-12,932
Crude Supply Balance	489				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,516	1,329	1,347	1,378	97.8
Appal. No. 1	105	99	99	130	76.2
DISTRICT 1 TOTAL	1,621	1,428	1,446	1,508	95.9
Ind., Ill., Ky.	2,332	2,149	2,176	2,235	97.4
Minn., Wisc., Daks.	347	336	339	358	94.7
Okla., Kans., Mo.	784	726	735	747	98.4
DISTRICT 2 TOTAL	3,463	3,211	3,250	3,340	97.3
Inland Texas	518	501	518	618	83.8
Texas Gulf Coast	3,385	3,055	3,074	3,370	91.2
La. Gulf Coast	2,466	2,444	2,462	2,944	83.6
N. La. and Ark.	229	206	226	244	92.6
New Mexico	104	91	102	102	100.0
DISTRICT 3 TOTAL	6,702	6,297	6,382	7,278	87.7
DISTRICT 4 TOTAL	447	428	428	516	82.9
DISTRICT 5 TOTAL	2,907	2,671	2,723	2,922	93.2
TOTAL U.S.	15,140	14,035	14,229	15,564	91.4
TOTAL U.S. Weeks Ended:					
JUN. 12, 1992	15,004	13,952	14,202	15,564	91.2
JUN. 21, 1991	15,132	14,011	14,227	15,673	90.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 19, 1992	12,233	11,364	11,506	12,642	91.0
JUN. 12, 1992	12,302	11,417	11,566	12,642	91.5
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0

API WEEKLY STATISTICAL BULLETIN

Week Ended June 19, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	726	--	726	--	98	329	130
Appal. No. 1	34	2	32	--	--	33	3
DISTRICT 1 TOTAL	760	2	758	--	98	362	133
Ind., Ill., Ky.	1,245	7	1,238	9	130	433	51
Minn., Wisc., Daks.	164	--	164	1	18	88	4
Okla., Kans., Mo.	403	--	403	9	42	196	5
DISTRICT 2 TOTAL	1,812	7	1,805	19	190	717	60
Inland Texas	309	14	295	13	36	116	7
Texas Gulf Coast	1,538	--	1,538	39	283	589	237
La. Gulf Coast	1,146	--	1,146	13	284	500	139
N. La. and Ark.	70	--	70	4	5	58	10
New Mexico	61	8	53	8	1	21	2
DISTRICT 3 TOTAL	3,124	22	3,102	77	609	1,284	395
DISTRICT 4 TOTAL	222	44	178	7	20	122	9
DISTRICT 5 TOTAL	1,280	55	1,225	38	362	449	285
TOTAL U.S.	7,198	130	7,068	141	1,279	2,934	882
TOTAL U.S. Weeks Ended:							
JUN. 12, 1992	7,235	139	7,096	151	1,262	2,969	900
JUN. 21, 1991	7,334	284	7,050	173	1,275	2,890	958
DISTRICTS 1-4 Weeks Ended:							
JUN. 19, 1992	5,918	75	5,843	103	917	2,485	597
JUN. 12, 1992	6,002	85	5,917	102	916	2,538	597
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 19, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,594	--	4,575	19	67	432	4,798	668	--
Central Atlantic	28,950	49	24,007	4,894	155	4,876	17,038	11,483	12,058
Lower Atlantic	32,509	16	32,136	357	288	4,964	12,657	2,792	611
DISTRICT 1 TOTAL	66,053	65	60,718	5,270	510	10,272	34,493	14,943	12,669
DISTRICT 2 TOTAL	57,835	505	48,855	8,475	1,250	7,617	28,017	3,280	17,952
DISTRICT 3 TOTAL	62,265	476	47,546	14,243	2,397	15,213	24,793	14,038	49,255
DISTRICT 4 TOTAL	5,441	965	2,927	1,549	283	567	2,305	690	2,030
DISTRICT 5 TOTAL	30,211	2,006	20,506	7,699	1,827	5,755	10,448	7,617	20,341
TOTAL U.S.	221,805	4,017	180,552	37,236	6,267	39,424	100,056	40,568	102,247
TOTAL U.S. Weeks Ended:									
JUN. 12, 1992	220,373	4,041	179,784	36,548	6,488	39,546	98,685	42,069	103,450
JUN. 21, 1991	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
DISTRICTS 1-4 Weeks Ended:									
JUN. 19, 1992	191,594	2,011	160,046	29,537	4,440	33,669	89,608	32,951	81,906
JUN. 12, 1992	189,896	1,974	159,236	28,686	4,573	33,379	88,099	34,017	83,559
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

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API WEEKLY STATISTICAL BULLETIN
Week Ended June 19, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 19, 1992	4,496.0	4,580.0	5,513	795	269,998
JUN. 12, 1992	4,496.0	--	6,060	620	275,453
JUN. 5, 1992	4,502.0	--	6,354	706	277,144
MAY 29, 1992	4,502.0	--	5,205	732	278,334
DISTRICT 5 TOTAL					
JUN. 19, 1992	2,566.0	2,743.0	192	26	71,059 #
JUN. 12, 1992	2,566.0	--	318	19	71,762
JUN. 5, 1992	2,553.0	--	14	17	69,927
MAY 29, 1992	2,553.0	--	202	2	66,149
TOTAL U.S.					
JUN. 19, 1992	7,062.0	7,323.0	5,705	821	341,057 #
JUN. 12, 1992	7,062.0	--	6,378	639	347,215
JUN. 5, 1992	7,055.0	--	6,368	723	347,071
MAY 29, 1992	7,055.0	--	5,407	734	344,483
JUN. 21, 1991	7,320.0 a/	--	6,104	693	353,989

#INCLUDES 15,424 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUN. 19, 1992	489	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 19, 1992	16,250	75,350	165,983	12,415	269,998	71,059 #	341,057 #
JUN. 12, 1992	16,108	76,287	170,495	12,563	275,453	71,762	347,215
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299	353,989

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	95	--	95	--	--	17	97	--	--	--	--	209
Central Atlantic	248	--	248	--	5	12	98	158	4	118	5	648
Lower Atlantic	--	--	--	--	--	22	--	58	--	--	50	130
DISTRICT 1 TOTAL												
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
JUN. 5, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
DISTRICTS 2-4 TOTAL												
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
JUN. 5, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
DISTRICT 5 TOTAL												
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
JUN. 5, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
TOTAL U.S.	371	--	371	--	7	51	213	216	44	314	213	1,429
TOTAL U.S. Weeks Ended:												
JUN. 12, 1992	266	--	266	24	7	45	317	147	108	418	178	1,510
JUN. 5, 1992	423	--	423	34	8	58	362	567	32	635	64	2,183
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
JUN. 21, 1991	419	--	419	145	8	56	214	411	189	226	231	1,899

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.